

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250680000

**Completion Report**

Spud Date: May 18, 2017

OTC Prod. Unit No.: 093-219121-0-0000

Drilling Finished Date: June 13, 2017

1st Prod Date: July 10, 2017

Completion Date: July 19, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOLLENBACK 31-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 31 21N 16W  
 NW NE NW NE  
 200 FNL 1800 FEL of 1/4 SEC  
 Latitude: 36.260554238 Longitude: -98.948395688  
 Derrick Elevation: 1821 Ground Elevation: 1801

First Sales Date: 07/11/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700367	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
CONDUCTOR	13.375'	48	J-55 ST&C	405		415	SURFACE
SURFACE	9.625	36	J-55 LT&C	797		482	SURFACE
INTERMEDIATE	7"	26	P-110 GBCD	8950		340	4659
PRODUCTION	4.50	13.5	BT&C	13560		440	6910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13560**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2017	MISSISSIPPIAN	125	37.2	1003	8024	1925	FLOWING	2800	34/64	750

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
663658		640			9072			13538		
Acid Volumes					Fracture Treatments					
110,529 GALS HCL 15%					6,604,440 LBS PROPPANTS & 9,192,964 GALS SLICKWATER					

Formation	Top
MISSISSIPPIAN MD	7817
MISSISSIPPIAN TVD	7815

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 31 TWP: 21N RGE: 16W County: MAJOR
SW SE SW SE
151 FSL 1785 FEL of 1/4 SEC
Depth of Deviation: 7817 Radius of Turn: 600 Direction: 181 Total Length: 4936
Measured Total Depth: 13560 True Vertical Depth: 8957 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY
Status: Accepted
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